

**Table 10. Underground Natural Gas Storage - by Season, 1999-2001**

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>March 1999</b> .....	4,383	1,406	5,789	223	18.9	87	384	297
<b>1999 Refill Season</b>								
April .....	4,381	1,495	5,876	109	7.9	210	120	-90
May .....	4,371	1,835	6,206	61	3.4	381	45	-337
June .....	4,370	2,149	6,519	36	1.7	349	42	-307
July .....	4,370	2,379	6,749	-41	-2.0	298	81	-217
August .....	4,368	2,610	6,978	-88	-3.3	311	90	-221
September .....	4,369	2,923	7,292	-5	-0.2	358	43	-315
October .....	4,370	3,073	7,443	-118	-3.7	247	92	-155
<b>Total</b> .....	—	—	—	—	—	<b>2,154</b>	<b>511</b>	<b>-1,643</b>
<b>1999-2000 Heating Season</b>								
November .....	4,380	3,065	7,445	-90	-2.8	173	205	32
December .....	4,383	2,523	6,906	-207	-7.6	63	606	543
January .....	4,363	1,725	6,088	-370	-17.6	48	829	780
February .....	4,371	1,300	5,672	-491	-27.4	78	532	454
March .....	4,364	1,150	5,514	-280	-19.6	132	294	162
<b>Total</b> .....	—	—	—	—	—	<b>494</b>	<b>2,465</b>	<b>1,971</b>
<b>2000 Refill Season</b>								
April .....	4,363	1,184	5,547	-329	-21.8	181	145	-36
May .....	4,356	1,426	5,782	-420	-22.8	308	75	-232
June .....	4,355	1,706	6,061	-450	-20.9	339	67	-272
July .....	4,355	1,996	6,351	-394	-16.5	368	77	-290
August .....	4,355	2,190	6,544	-442	-16.8	296	102	-193
September .....	4,354	2,473	6,827	-450	-15.4	354	72	-282
October .....	<sup>b</sup> 4,279	<sup>b</sup> 2,774	7,053	-300	-9.8	313	87	-227
<b>Total</b> .....	—	—	—	—	—	<b>2,158</b>	<b>625</b>	<b>-1,533</b>
<b>2000-2001 Heating Season</b>								
November .....	4,284	2,517	6,801	-548	-17.9	108	401	293
December .....	4,279	1,792	6,072	-731	-29.0	65	755	690
<b>January(STIFS)</b> .....	<sup>RE</sup> 4,279	<sup>RE</sup> 1,277	<sup>RE</sup> 5,556	<sup>RE</sup> -448	<sup>RE</sup> -26.0	NA	NA	<sup>RE</sup> 515
<b>February(STIFS)</b> .....	<sup>E</sup> 4,279	<sup>E</sup> 901	<sup>E</sup> 5,180	<sup>E</sup> -400	<sup>E</sup> -30.7	NA	NA	<sup>E</sup> 376

<sup>a</sup> Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

<sup>b</sup> Reflects one respondent's reclassification of natural gas in underground storage from working gas to base gas.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

NA Not Available.

— Not Applicable.

**Notes:** Data through 1999 are final. All other data are preliminary unless otherwise noted. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). See Explanatory Note

7 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and STIFS.